System Identification of PWM dc-dc Converters During Abrupt Load Changes

Maher Algreer, Matthew Armstrong and Damian Giaouris
Newcastle University
School of Electrical, Electronic and Computer Engineering Merz Court Newcastle upon Tyne, England, UK, NE1 7RU
Email: {m.m.f.saber, matthew.armstrong, damian.giaouris}@ncl.ac.uk

Abstract - System identification has an important role in control system design, particularly in auto-tuning and adaptive control applications. Recently, it has emerged as a significant research topic in power converter design. For this reason, this paper proposes a new on-line approach to identify the parameters of a dc-dc converter. The proposed method is capable of rapidly detecting and accounting for abrupt load changes during transient periods. In most situations the controller is blind to this change. However, the estimation algorithm is able to update the model parameters before the output reaches the peak overshoot value. As a result, the controller can minimise the effect of any parameter change. The proposed method depends on prediction error variation during a rapid change of load and is designed around a simple fuzzy logic structure. An adaptive forgetting factor is used to optimise the identification process, and this varies very quickly and smoothly with the step load change. Simulation results show that the identification model matches the plant during the transient period. Importantly, the convergence rate and parameters error, the two factors used to validate the algorithm, are very good during system startup and after any abrupt load change.

Keywords - system identification, parameter estimation, dc-dc converters.

I. Introduction

A major cause of inaccuracy in controller design is inadequate information, or poor knowledge, of the plant parameters. This is particularly a problem in power electronic converter control, due to load changes, component tolerance, ambient conditions, and aging. The issue becomes even more significant when designing a discrete domain controller due to quantization, computational delays and sampling errors. The performance of the controller design can be improved if the process information is derived directly from system experimental data [1]. This is the fundamental principle of system identification and parameter estimation. The aim of parameter estimation is to evaluate the parameters within a transfer function which has an analogous arrangement to the actual plant to be controlled [2].

Generally, system identification models can be divided into two types; nonparametric models (sometimes called direct estimation) and parametric models [3]. Nonparametric methods often use spectral analysis and correlation analysis to estimate the frequency response or impulse response of the system [4, 5]. The actions of the system are then estimated from the frequency response without using model parametric. In the parametric technique a model structure is supposed and the parameters of the model are identified using information extracted from the system. Different approaches can be used to describe the system when using parametric techniques; for instance instrumental variable, maximum likelihood and subspace methods [4, 5]. Furthermore, the parameters in the model can be identified off-line or on-line [4], by using recursive techniques. In on-line applications, real-time measured data is used to update the estimation parameters of the model on a sample by sample basis. This paper investigates an on-line parameter estimation technique for a dc-dc buck converter.

Recently, attention has been given to system identification of dc-dc converters. Non-parametric methods often use frequency response analysis or spectral analysis. The identification result is obtained by applying Fourier Transform methods to the cross correlation between the output of the converter and an injected, frequency rich, input signal. Typically, this is a pseudo-random binary sequence (PRBS) [5]. However, there are limitations to this type of approach. It is computationally heavy and may need to process long sequences of data. As a result, the identification process can take a significant amount of time to complete. This restricts a schemes ability to identify rapid system changes, such as abrupt load changes in dc-dc converters. An example of where this may be appropriate is in a dc-dc converter power supply for a CPU. Also, significant hardware resources may be required in terms of processing power and memory [6].

Other techniques use parametric methods. In [7], a least squares method is used to solve derivative equations for the required voltage and current signals by means of polynomial interpolation. Further computation is then required to find the system parameters. A drawback of this method is that in each sample period it requires three arrays of data; an input pulse train, output voltage, and inductor current measurements to extract the circuit components. In practical implementations, there is always a limitation to computational ability and memory size. Pitel et al [8], presents a real time parametric identification method using a form of the recursive least square method (RLS) to monitor and identify fast load changes in a switched mode dc-dc power supply application. This work accurately estimates the parameters during initial start-up of the system and during slow changes of load. However, the work concludes that it is a major challenge to estimate the load value after an abrupt change of load. This paper aims to address some of these reported issues. Specifically, it aims to make the following contributions:
a- Drive a systematic approach to map the numerical parameters in a discrete time domain model to the equivalent circuit component values.
b- Identify abrupt load changes in dc-dc converters using a new adaptive approach based on predictive error.
c- Apply the voltage transfer function rather than current transfer function to the estimation algorithm; due to sensitivity of error change, simplicity and accuracy in identification of analytical expression.

II. Model of Buck DC-DC Converter

A. Continuous-Time Model

The general topology of a buck dc-dc converter is shown in Fig. 1; it includes the inductor body resistance ($R_L$), and the capacitor equivalent series resistance ($R_C$). The load ($R_o$) is considered as part of the dc-dc converter to take account of the effect of any load change to the dynamic response of the system. It is assumed that the diode is characterized by an a-V parameters in a discrete time domain model to the sensitivity of error change, simplicity and accuracy in identification of analytical expression.

Apply the voltage transfer function rather than current transfer function to the estimation algorithm; due to sensitivity of error change, simplicity and accuracy in identification of analytical expression.

B. Discrete-Time Model

Here, a direct method of discrete parameter estimation is employed, whereby the parameters of the discrete estimation model are mapped to the general second order discrete transfer function of the buck dc-dc converter. In addition, after the mapping process is complete, this method can be used to isolate individual parameter changes, for example load variation, or in the event of a circuit component faults. The voltage transfer function for the buck dc-dc converter can be determined from (2) as follows: (a similar result may be obtained for the current model)

$$G_L(s) = \frac{V_L(s)}{d(s)} = \frac{b_2}{(s + \alpha)^2 + \omega^2}$$

Complex pole can be described in terms of their real and imaginary parts $s = -\alpha \pm j\omega$, then:

$$s^2 + 2\alpha s + \alpha_2 = (s + \alpha + j\omega)(s + \alpha - j\omega) = (s + \alpha)^2 + \omega^2$$

By expanding (5) and comparing coefficients with (2):

$$2\alpha = -\alpha_2$$

In digital control systems, the zero-order hold is used almost exclusively to hold the impulse constant over a complete digital sampling period [9]. Let us say that $G_L(s)$ is the continuous-time transfer function of the dynamic system. Then, the discrete equivalent of $G_L(s)$, including the effect of the zero-order hold can be obtained by using a standard $s$ to $z$ domain transformation. The result is:

$$G_L(z) = \frac{b_2}{\alpha^2 + \omega^2} z^2 - 2e^{-\alpha t} \cos(\omega T_s) z + e^{-2\alpha t}$$

Where,

$$A = 1 - e^{-\alpha t} \cos(\omega T_s) - \frac{\alpha}{\omega} e^{-\alpha t} \sin(\omega T_s)$$

$$B = e^{-\alpha t} - e^{-2\alpha t} \cos(\omega T_s) + \frac{\alpha}{\omega} e^{-\alpha t} \sin(\omega T_s)$$

Here, $T_s$ is the sampling period. The discrete candidate model for the continuous system model in (1) will be:

$$G(z) = \frac{Y(z)}{U(z)} = \frac{d_1 z + d_2}{z^2 + c_1 z + c_2}$$

Here, $d_1$, $d_2$, $c_1$ and $c_2$ are the parameters to be identified, and are dependent on the actual circuit component values and the sampling frequency [8]. By comparing the denominators of (7) and (9), the coefficients $c_1$ and $c_2$ in (9) can be computed as:

$$c_1 = -2e^{-\alpha t} \cos(\omega T_s) \frac{\alpha}{\omega} e^{-\alpha t} \sin(\omega T_s)$$

From this,

$$\alpha = \log \left( \frac{c_1}{-2T_s T_i} \right)$$

Using (11) the physical parameters of the dc-dc converter components can be determined by comparing the estimated discrete-time model to the general second order discrete transfer function of the buck dc-dc converter. It is also possible to compare the numerators of (7) and (9) to evaluate
the physical parameters of the system. However, for control purposes knowledge of the pole locations is often important, and this can be directly obtained from the denominator. Also, the computation process is simpler when using the poles. The same procedure can be applied to the current model transfer function described in (2). It can be shown that the discrete equivalent transfer function, \( G_f(z) \), is given by:

\[
G_f(z) = \frac{b_0 e^{-\alpha T}}{\omega} z^{-2} - 2e^{-\alpha T} (\cos \omega T) z + e^{-2\alpha T}.
\]

Comparing (10) and (12), the denominator of the current transfer function is identical to the voltage transfer function. However, the numerator is more complex. The additional zero in the current model transfer function results in greater calculation effort, and hence computational time, to evaluate \( b_n \). This can be seen in (12) where an additional term \( \frac{b_0}{\omega} e^{-\alpha T} \sin \omega T \) is apparent. In practice, a further drawback of using the current model for identification is increased noise related to the high frequency current ripple [8]. For this reason, the voltage transfer function is the preferred model in this work.

III. On-Line Parameter Estimation Algorithm

A- RLS Algorithm

In real time systems, input and output data is usually processed sequentially at fixed sampling instants. In adaptive and self-tuning control systems it is essential to update the parameter estimation after each new sample becomes available. Typically, this is achieved using on line recursive techniques, which allow the designer to monitor and track parameter changes as they happen. Recursive methods are computationally efficient, making them suitable for microprocessor applications[10]. However, there is only limited literature describing the use of these methods in dc-dc power converter systems [6]. The input-output relation given in (9) may be described as a linear difference equation. Several methods exist to obtain this, however a relatively simple autoregressive-moving average (ARMA) [11] technique is used here. From this, it is possible to derive the following difference equation:

\[
y(k) + c_1 y(k-1) + c_2 y(k-2) = d_1 u(k-1) + d_2 u(k-2) \tag{13}
\]

Where, \( y(k) \) is the output signal, \( u(k) \) is the input duty control signal, and \( \{c_1, c_2, d_1, d_2\} \) are the parameters to be estimated. The classical RLS equations, including forgetting factor, are summarised as follows [11]:

\[
\hat{\theta} = \hat{\theta}(k-1) + K(k) e(k) \tag{14}
\]

\[
K(k) = \frac{P(k-1) \varphi(k)}{\lambda + \varphi^T(k) P(k-1) \varphi(k)} \tag{15}
\]

\[
e(k) = y(k) - \hat{\theta}^T(k-1) \varphi(k) \tag{16}
\]

\[
P(k) = \frac{1}{\lambda}(P(k-1) - K(k) \varphi^T(k) P(k-1)) \tag{17}
\]

Where, is the output estimate \( \hat{\phi}(k) \) is the regression vector, \( \hat{\theta} \) is the estimated parameter vector, \( e(k) \) is the priori error (prediction error) and \( P(k) \) is the covariance matrix (adaptation gain matrix). \( \lambda \) is the forgetting factor (\( \lambda = 1 \). for ordinary RLS). Initially, \( P(0) = \frac{1}{\delta} I = GI \) (where I=Identity matrix), and \( \hat{\theta}[0] = \theta_0 \). The RLS method calculates the vector of parameter estimates by minimising the magnitude of the prediction error. The cost function to do this is:

\[
J_e(\theta) = \frac{1}{2} \sum_{j=1}^{N} (y(k) - \varphi^T(k-1) \theta(k-1))^2 \tag{18}
\]

B- Adaptive Forgetting strategy

Using recursive estimation and adaptive techniques is an important issue where the behaviour, and hence parameters, of the system may vary over time. It is often necessary to monitor behavioural changes to optimise the controller design [12]. RLS remains an effective identification method in tracking time-varying systems. However, rapid parameters changes lead to numerical problems due to small data sets. For this reason, an appropriate choice of forgetting factor and adaption gain is vital. Generally, a small value of forgetting factor, or large adaption gain, leads to improvement in tracking ability. However, the RLS algorithm becomes very sensitive to noise. In contrast, large values of forgetting factor, or small adaption gain, results in poor tracking ability for slow parameter variations; but the RLS algorithm is less sensitive to noise [13]. As a result, application of an adaptive forgetting factor method to a dc-dc converter system is proposed to make the identification algorithm more sensitive to change during abrupt load changes, by assigning more weight to recent samples [12].

C- Fuzzy RLS Adaptive method (FRLS)

An identification approach based on prediction error is proposed. The identification structure is shown in Fig.2. A fuzzy adaptation algorithm is used to continually update the forgetting factor (\( \lambda \)), based on two inputs: the squared prediction error and the change of squared prediction error \( (e^2(k), \Delta e^2(k)) \). Where,

\[
\Delta e^2(k) = e^2(k) - e^2(k-1) \tag{19}
\]

From which, the cost function is described as:

\[
J_e(\theta) = \sum_{j=1}^{N} \sum_{i=1}^{24} A(j-i) (y(k) - \varphi^T(k-1) \theta(k-1))^2 \tag{20}
\]

The forgetting factor adaptation mechanism is based on fuzzy rules. The membership functions are shown in Fig.3. When the prediction error abruptly increases, perhaps as a result of a step change in load, \( \lambda \) will quickly decrease to compensate the change by providing a large adaption gain. When the prediction error is zero, representing steady state, \( \lambda \) will settle to a constant value, typically approaching \( \lambda = 1 \). However, in order to prevent the forgetting factor becoming too large, or too small, and to obtain an acceptable convergence rate at start up, a stationary rule should be added [12]. From this, the rule base shown in table I is developed. The labels are \{Very Small, Small, Medium Small, Medium, Large\}. 

\[
\begin{array}{c|c|c|c}
\hline
\text{Input} & \text{Action} & \text{Membership}\n
\end{array}
\]

\[
\begin{array}{c|c|c|c}
\hline
\text{Input} & \text{Action} & \text{Membership}\n
\end{array}
\]

\[
\begin{array}{c|c|c|c}
\hline
\text{Input} & \text{Action} & \text{Membership}\n
\end{array}
\]

\[
\begin{array}{c|c|c|c}
\hline
\text{Input} & \text{Action} & \text{Membership}\n
\end{array}
\]

\[
\begin{array}{c|c|c|c}
\hline
\text{Input} & \text{Action} & \text{Membership}\n
\end{array}
\]

\[
\begin{array}{c|c|c|c}
\hline
\text{Input} & \text{Action} & \text{Membership}\n
\end{array}
\]

\[
\begin{array}{c|c|c|c}
\hline
\text{Input} & \text{Action} & \text{Membership}\n
\end{array}
\]

\[
\begin{array}{c|c|c|c}
\hline
\text{Input} & \text{Action} & \text{Membership}\n
\end{array}
\]
Large, Very Large, Ultra Large), but for brevity are referred
to as {VS, S, MS, M, L, VL, UL}.

\[
\text{Fig. 2: System identification structure based on fuzzy RLS}
\]

\[
\text{Fig. 3: Membership function for input and output, a: prediction error square,}
\text{b: variation prediction error square, c: forgetting factor}
\]

\[
\text{Table I: Rule base for forgetting factor (λ)}
\]

\[
\begin{array}{c|cccccccc}
\epsilon(k)/\Delta \epsilon(k) & \text{VS} & \text{V} & \text{S} & \text{M} & \text{L} & \text{VL} & \text{UL} \\
\text{VS} & \text{VL} & \text{L} & \text{M} & \text{M} & \text{L} & \text{L} \\
\text{S} & \text{L} & \text{L} & \text{M} & \text{M} & \text{L} & \text{M} \\
\text{M} & \text{L} & \text{L} & \text{M} & \text{M} & \text{L} & \text{M} \\
\text{L} & \text{VL} & \text{VL} & \text{L} & \text{S} & \text{L} & \text{M} & \text{S} \\
\text{VL} & \text{VL} & \text{VL} & \text{VS} & \text{VL} & \text{M} & \text{S} & \text{VS}
\end{array}
\]

IV. Results

Convergence time, parameter accuracy, and prediction error are important metrics. These metrics determine how closely the identified model matches the actual system transfer function, and they are used to evaluate the proposed method in this paper. To evaluate the results, the test circuit of [8] is replicated. The circuit parameters of the buck converter are as follows: \( R_i=5 \Omega, R_f=150 \text{mΩ}, R_c=5 \text{mΩ}, L=1.26 \text{mH}, C=1.29 \text{mF} \) and \( V_i=10 \text{V} \). The converter is switched with 60 kHz pulse width modulation (PWM).

Inductor current and output voltage are sampled at 4 kHz. The derived transfer functions for the voltage and current model are:

\[
G_v = \frac{0.1871 z + 0.1828}{z^2 - 1.85 z + 0.9329}
\]

\[
G_i = \frac{1.942 z - 1.868}{z^2 - 1.85 z + 0.9329}
\]

The dc-dc buck converter is injected with a step input, 0.5 PWM modulation depth, superimposed with 0.2 \( \mu \text{W/Hz} \) white noise at 50ms. At 0.2s the load changes from 5Ω to 1Ω. A conventional RLS algorithm is then applied to estimate the parameters of the buck converter. The result, shown in Fig.4, agrees with [8]. Here it is shown that the algorithm rapidly estimates the system parameters during the initial transient period before the output reaches its peak. This allows the controller to deal with any parameter changes and reduce the effect of the change. Lumped parameter estimation is accurate to within ±2% when using the voltage model, and ±5% with the current model. Importantly, the identification algorithm provides a good estimate of initial load value (\( R_f=5 \Omega \)) using either voltage or current models after eight iteration cycles (2ms). Unfortunately, the parameter estimation is not so accurate during an abrupt load change. This is shown in Fig.4, where there is little change in parameter estimation after the step change in load at 0.2s. This clearly demonstrates the lack of sensitivity in the conventional RLS algorithm to an abrupt load change.

\[
\text{Fig. 4: Parameters estimation for conventional RLS method at load change from 5- to 1 \text{Ω} at 0.2 s (a) for voltage model, (b) for current model, (I = Identification parameters, M = exact model parameters.)}
\]

However, as shown in Fig.5, the effect of a step load change can be seen in the prediction error of the voltage and current. Therefore, prediction error provides an opportunity to monitor the load change and may be considered in the
identification algorithm. It is also important to note that during the load change there is a greater disturbance in the prediction error when using the voltage transfer function, rather than the current transfer function. Unlike the voltage transfer function model, the current transfer function model has a zero in the numerator. This gives a faster dynamic response due to pole canceling. Therefore, it is more difficult to use the current model to detect the load change using prediction error.

The proposed method, shown in Fig.2, has been applied to monitor and estimate the load change. Again, a load change from 5-to-1 Ω is applied at 0.2s. The results from the voltage model are shown in Fig.6. The lumped parameters error at start up is less than ±0.5% after ten iteration cycles (2.5ms). After the load change, the parameter error is less than ±2% for $c_1$, and ±1% for $c_2$, with steady state error less than ±2%.

In practice, however, the most important parameter to update is the new value of load. This is calculated from the parameters which appear in the poles. Here, after the abrupt load changes to 1 Ω, the estimated load value is 1.0305 Ω at ten iteration cycles. The rapid change in load estimation is shown in Fig.7.

Further investigation into the proposed method has been carried out with a closed loop system using a conventional PI controller (Fig. 10). Here, the control signal is injected by a PRBS with an 11 bit register and nominal signal amplitude of ±0.01V. This results in a frequency rich signal (Fig.11). As shown in Fig.12, the algorithm successfully estimates the system parameters in a closed loop system very quickly and with accurate metrics. After the sudden change in load, convergence time is 2.5ms and lumped parameter accuracy is less than ±2%.

Fig.8 shows the change of variable forgetting factor ($\lambda$). This forgetting factor is directly linked to the parameter variation during the load change. The rapid change, and recovery, of the forgetting factor demonstrates the excellent ability of the method to track parameter changes.
changes of load are adapted to very quickly and smoothly via the variable forgetting factor which simply responds to this load change. Results demonstrate that during fast load changes in dc-dc converters, estimation based on prediction error of the voltage model is preferred to the current model. Using the voltage model, a greater change in prediction error is observed during load change.

ACKNOWLEDGEMENTS

The authors wish to acknowledge Grant. E. Petel, department of electrical and computer engineering, University of Illinois at Urbana-Champaign, for providing additional information relating to the work carried out in [8].

REFERENCES


