Lang P, Michel M, Wade NS, Grunbaum R, Larsson T. [Dynamic energy storage — A UK first](#). In: *10th IET International Conference on AC and DC Power Transmission (ACDC 2012)*. 2012, Birmingham, UK: IET.

Copyright:

© 2012 IEEE. Personal use of this material is permitted. Permission from IEEE must be obtained for all other uses, in any current or future media, including reprinting/republishing this material for advertising or promotional purposes, creating new collective works, for resale or redistribution to servers or lists, or reuse of any copyrighted component of this work in other works.

DOI link to article:

<http://dx.doi.org/10.1049/cp.2012.1952>

Date deposited:

03/03/2016

Dynamic Energy Storage – a UK first

*P Lang**, *M Michel***, *N Wade****, *R Grünbaum†*, *T Larsson††*

** Future Networks Team of UK Power Networks, United Kingdom, peter.lang@ukpowernetworks.co.uk,*

*** Future Networks Team of UK Power Networks, United Kingdom, matthieu.michel@ukpowernetworks.co.uk,*

**** School of Engineering and Computing Sciences at Durham University, United Kingdom, n.s.wade@durham.ac.uk,*

† FACTS Division of ABB AB, Västerås, Sweden, rolf.grunbaum@se.abb.com,

†† FACTS Division of ABB AB, Västerås, Sweden, tomas.x.larsson@se.abb.com

Keywords: Batteries, Energy storage system, Reactive power control, STATCOM, Voltage source converter

Abstract

For intermittent power sources like wind and solar, the challenge is to connect and integrate this kind of generation while still meeting the required grid stability and reliability, particularly at a low reserve capacity level. This requires viable solutions of electrical energy storage both for distributed and bulk power applications. UK Power Networks has installed a dynamic energy storage system at a site in Norfolk in England in collaboration with ABB, and Durham University. The system is located in an 11 kV network with considerable penetration of wind power. The paper highlights some grid characteristics, offers salient design features of the energy storage and gives some results from commissioning and the first power exchanges carried out. It also discusses uses of the installation in the 11 kV grid with the aim of harnessing wind power more efficiently than was possible before.

1 Introduction

The integration of dynamic energy storage into transmission and distribution systems has the potential to provide significant benefits to the supply chain. Until now, grids have been characterized by centralized power generation and one-directional power flow. Tomorrow's grids will to a higher degree be characterized by centralized and distributed generation, intermittent renewable power generation, and multi-directional power flow where consumers become also producers. The ever increasing demand for power, and the need of reducing CO₂ emissions at the same time, requires the integration of more renewable power and more distributed energy supply into the system. A future electric system is needed that can handle those challenges in a sustainable, reliable and economic way.

For intermittent power sources like wind and solar, the challenge is to connect and integrate them without compromising the required grid stability and reliability, particularly at a low reserve capacity level. This requires viable solutions of electrical energy storage both for distributed and bulk power applications. Dynamic energy storage will play a vital role in this field.

UK Power Networks has installed a DynaPeaQ® dynamic

energy storage system at Hemsby in Norfolk in England in collaboration with ABB, and Durham University [1], [2]. The system is based on ABB's SVC Light®, combined with a Lithium-ion, Li-ion, battery based energy storage located in an 11 kV grid with considerable penetration of wind power.

The installation came on line in 2011, see Fig. 1. Its purpose is to test the functionality of the energy storage concept in conjunction with a small wind farm and try out various applications such as levelling out short time power fluctuations from the wind farm and storing energy during low demand, to be released into the grid during high demand. Interest in electrical Energy Storage Systems (ESS) is increasing as the electricity supply industry is faced with growing pressures including the accommodation of distributed generation, management of ageing assets and avoidance of network reinforcement. In a Smart Grid development perspective, energy storage should come to play a natural part.

This is the first time an electrical energy storage device has been installed on an 11 kV distribution network in the UK. The installation project was financially supported through GB Regulator Ofgem's Innovation Funding Incentive scheme and is now continuing under the Low Carbon Networks Fund.

The installation will also yield dynamic voltage control in the 11 kV distribution system and at the same time enable dynamic storage of surplus energy from wind farms, which can be utilized to level out peaks in grid loading and enable increased grid stability. Using this strategy, it should be possible to enable the power harnessed from the wind to be put to more efficient use than would otherwise be possible.

Li-ion battery technology was selected for its long calendar lifetime, high power density, and high round-trip efficiency. Safety and protection is ensured by interlocking and supervision and control from battery cell to system level.

2 Test network

A site was selected such that the maximum number of benefits with the ESS could be considered from a single installation. A real rural 11 kV distribution network in north Norfolk with a 2.25 MW wind farm connection was selected [1]. In the network other customers were connected and will continue to be so also with the ESS. Hence, they will require the same type of availability and service as before the connection of the ESS. The storage device is installed at

Fig. 1. Dynamic energy storage

Hemsby at a normally open point between two primary substations, near the remote ends of 11 kV feeders from the substations. Only one feeder is connected to the ESS at any single moment, but it is easy to switch between feeders, allowing for different operational scenarios. Physical network information such as line and transformer data is provided by the Distribution Network Operator (DNO) as well as half-hourly operational data comprising feeder current and DG output. Fig. 2 shows a single-line diagram of the network with the ESS located at the center of the upper part.

Fig. 2. Network SLD, showing location of primary substations, wind generators and dynamic energy storage

A mixture of residential areas, rural areas and seasonally occupied accommodation are supplied by the feeders in this region [1]. The typical load on the feeders is 1.15 MW and 1.30 MW with peaks of 2.3 MW and 4.3 MW respectively. The wind farm with 2.25 MW installed capacity is attached midway along the first of these feeders. This installation has fixed speed induction generators, so there is significant reactive power demand while generating.

Daily load profiles show that the two feeders have quite different characteristics [1]. On the first, the most significant demand occurs during the night, due to a high number of homes heated by night storage heaters. Summer loading is lower than during winter. The second feeder has much less storage heating, and in this case summer loading is higher than during winter. These dissimilar characteristics mean that events requiring ESS support are likely to occur at different

times, maximizing the utilization of the ESS.

A range of modeling and simulation work has been carried out by Durham University to evaluate the most effective way to operate the ESS on a distribution network.

Funding for the monitoring and evaluation phase of the work has been secured by UK Power Networks from the GB Regulator Ofgem as a Tier One Low Carbon Networks Fund (LCNF) project together with matching funding from ABB. This phase of the project will help confirm the modeled benefits by running a series of network tests and measuring key points on the network and comparing with the predicted model values. Experience of operating the Energy Storage System will also provide valuable experience for UKPN and other Utility companies considering placing energy storage onto the distribution and transmission networks

3 DynaPeaQ

The Hemsby ESS is realized through DynaPeaQ, which is a dynamic energy storage system based on Li-ion battery storage combined with SVC Light, ABB's STATCOM concept, to be connected to the grid at transmission as well as sub-transmission and distribution levels. State of the art IGBTs (Insulated Gate Bipolar Transistors) are utilized as switching devices. ABB is aiming for industry, distribution and transmission level energy storage applications. Especially the focus is on applications where the combined use of continuous reactive power control and short time active power support is needed.

DynaPeaQ enables dynamic control of active as well as reactive power in a power system, independently of each other. By control of reactive power, grid voltage and stability are controlled with high dynamic response. By control of active power, new services based on dynamic energy storage are introduced, such as:

- Black start support of grids
- First minute emergency power supply until emergency generation is on line
- Provide power to support frequency regulation (primary and secondary frequency support)
- Capacity firming for wind/solar generation to generate higher forecasted levels of renewable production (having a stochastic behaviour)
- Ramping support, to avoid power system disturbance, when renewable generation is quickly dispatched
- Storing power as alternatives to T&D investments for peak load support
- Reducing peak power to gain on tariffs, for instance for fast charging EV (Electric Vehicles) and industrial loads

With these benefits, DynaPeaQ can be expected to come out as a qualified enabler of Smart Grid.

DynaPeaQ's ability to store energy is highly scalable. At present, rated power and storing capacity are typically in the range 20 MW during tens of minutes, but up to 50 MW during 60 minutes and beyond is possible. In some

perspective, as battery prices are anticipated to go down, applications requiring larger battery storage will become viable, such as multi-hour storing of renewable power during low demand for release into the grid during higher demand.

4 Main Circuit Design

DynaPeaQ is connected to the grid at the Point of Common Coupling (PCC) through a phase reactor and a power transformer, see Fig. 3 for details. Having both capacitors and batteries, it can control both reactive power (Q), as an ordinary SVC Light, as well as active power (P) thanks to the batteries.

SVC Light is based on Voltage Source Converters (VSC) connected in shunt to the grid at transmission as well as sub-transmission and distribution levels [3]. The grid voltage and the VSC current set the apparent power of the VSC, whereas the energy storage requirements decide the battery size. As a consequence, the peak active power of the battery may be smaller than the apparent power of the VSC: for instance, 10 MW battery power for an SVC Light of ± 30 Mvar. To support the grid during contingencies, as well as for ancillary services, it is enough to have the necessary amount of power available during a relatively short time. An energy storage system can then provide the necessary surplus of active power and then be recharged from the grid during normal conditions.

The VSC is built up of IGBT and diode semiconductors, four IGBT valves and two diode valves in each phase leg, see Fig. 4. To handle the required valve voltage, the semiconductors are connected in series. Water cooling is utilized for the VSC, giving a compact converter design and high current handling capability.

Each IGBT and diode component is built up in a modular housing comprising a number of sub-modules, each containing a number of semiconductor chips (ABB StakPak™). The collector and the emitter of the IGBT are the top and bottom respectively, meaning that the current flows vertically in the IGBT stack. An IGBT consists of up to six sub-modules, where the number of sub-modules determines the current capability of the component. StakPak IGBTs with different current ratings are shown in Fig. 5.

The short-circuit failure mode of an IGBT is one of the most critical parameters. The StakPak IGBT will fail as short-circuit, which enables continued operation without tripping the converter, with the only outcome that the other components in the valve will be subject to somewhat higher voltage.

4.1 Sizing of the energy storage

The size of the energy store was determined by the cost that could be reasonably justified as an R&D project. ABB integrated a battery system with an SVC Light to enable independent sourcing or sinking of real power up to 600 kW and reactive power up to 600 kVAr (Fig. 3). The DC side of the VSC is connected to Li-ion batteries with a capacity of 200 kWh. An ABB MACH 2 control system controls both the

Fig. 3. DynaPeaQ: basic scheme.

Fig. 4. 3-level VSC configuration.

Fig. 5. StakPak IGBT for different current capabilities.

VSC and the battery system. A dry-type step-down transformer rated at 1 MVA is employed to optimize the VSC voltage.

The VSC has a nominal rating of 850 kVA. A passive harmonic filter rated at 125 kvar and tuned close to the 37th harmonic is installed to satisfy harmonic requirements at the

Fig. 6. VSC valve.

Fig. 7. Li-ion battery cubicles.

11 kV PCC.

The DynaPeaQ has a dynamic reactive power range from 600 kvar inductive to 725 kvar capacitive. The battery storage connected to the DC side of the VSC can deliver 200 kW for one hour, or 600 kW for a short period. The design is based on IEC standards and on the vast experience gathered from other plants utilizing SVC Light.

Fig. 8. AC outdoor equipment.

4.2 VSC

The VSC valves are built up by stacked devices with interposing coolers and an external pressure applied to each stack, see Fig. 6. One side of the VSC is connected to a capacitor bank, which acts as a DC voltage source. The converter produces a variable AC voltage at its output by connecting the positive pole, the neutral, or the negative pole of the capacitor bank directly to any of the converter outputs. By use of PWM, an AC voltage of nearly sinusoidal shape is produced without any significant need for harmonic filtering. This contributes to the compactness of the design, as well as robustness from a harmonic interaction point of view.

4.3 Battery storage system

Since SVC Light is designed for high power applications and series connected IGBTs are used to adapt the voltage level, the pole-to-pole voltage is high. Therefore, a number of batteries are connected in series to build up the required voltage level in a battery string. To obtain higher power and energy, a number of parallel battery strings may be added. The battery system is composed of eight identical Li-ion battery stacks in series, see Fig. 7. One stack comprises 13 battery modules, with 14 cells in each module [4]. DC switches are included for isolating the battery system from the DC side capacitors at minor contingencies but still keeping the VSC in operation, thereby maintaining reactive power control.

The Li-ion battery technology selected for DynaPeaQ benefits from a number of features:

- High energy density
- Very short response time
- High power capability both in charge and discharge
- Excellent cycling capability
- Strongly evolving technology
- High round trip efficiency
- High charge retention
- Maintenance free design

4.4 High-voltage interface

The 1 MVA step-down transformer together with a 2.2 kV busbar, voltage monitoring, AC coupling reactor and harmonic filter are placed outdoor in a compact arrangement in a small yard, see Fig. 8.

5 Control system

The ESS plant is managed by ABB's MACH2 control system, which comprises both hard- and software, specifically developed for power applications. MACH2 is built around an industrial PC with add-in boards and I/O racks connected through standard type field busses (Fig. 9). The ESS can be controlled from an Operator Work Station (OWS) located in the control system enclosure. An alternative possibility for control could be via Web Based Support (WBS). Fig. 10 shows a screenshot from one of the OWS images.

The aim of the control is to

- Provide voltage/reactive power control at the 11 kV bus
- Transfer energy accumulated in the battery system to the 11 kV network
- Re-charge the battery system by temporarily drawing active power from the 11 kV network.

The ESS plant can operate in an automatic mode where local voltage measurements are used to determine the required injection of reactive power to stabilise the voltage at the ESS. In order to make decisions on ESS control from a wider range of measurements taken from across the network, such measurements would be collected and processed by algorithms on a central control system. Decisions would then be issued as ESS set points for active and reactive power control

6 ESS testing

It should again be noted that the ESS has been installed as a demonstration project on a region of 11kV network operated by a UK distribution network operator (DNO) and as such, the network already operates within technical and statutory constraints at all times. Interventions that are made by the ESS are in response to more tightly constrained control objectives that have been devised in order to test the ability of the ESS and the control algorithm to operate in a way that is acceptable to the control engineers responsible for the network.

The four-quadrant VSC allows independent setting of real and reactive power either into or out of the ESS. This facility can be used to support the 11kV distribution feeder in a number of ways that can be broadly divided into two categories, voltage control and power flow management. Voltage control can be carried out in response to measurements in a range of locations on the feeder, either at the PCC of the ESS, the remote end of the feeder or a mid-point in the region of the location of the wind-farm. Voltage can be influenced by supplying or receiving real or reactive power or a combination of both. Power flow management can take place

Fig. 9. Control system and DC voltage distribution.

Fig. 10. OWS screenshot

in response to several measurements from the network including, feeder power flows (real or reactive), wind-farm real power output or reactive power demand, or mid feeder power flow.

The energy storage system has a control system that manages the functioning of the power electronic converter, protection systems and safety features. A separate system is hosted on a ruggedized PC located at the feeding primary substation that will issue real and reactive power set points to the ESS control system. This control system gathers measurements locally at the primary substation and from remote points on the network to supply the algorithm with information on the current network conditions. The algorithm is supplied with voltages at each end of and midway along the feeder, power flow on each feeder out of the substation, on-load tap changer position, wind-farm power output and breaker status. The algorithm is configured to tackle one or more of the network

control objectives and follows a hierarchical rule-based system to determine the energy storage system real and reactive power set-points. As an example, a rule can be defined to supply power from the ESS when the power onto the feeder P_{feed} exceeds a threshold T_{feed} . This rule is expressed in a case statement as:

$$P_{\text{ESS}} = \begin{cases} P_{\text{feed}} - T_{\text{feed}} & \text{if } P_{\text{feed}} > P_{\text{feed}}, \\ 0 & \text{otherwise.} \end{cases}$$

This way of configuring the control algorithm requires prior knowledge of the network operating conditions, commensurate with the level of understanding required before deciding to deploy an ESS, particularly in the case of a trial deployment. The actions of the control algorithm are transparent to the network operator and all decisions made can be logged, and then examined and evaluated retrospectively.

7 ESS field operations

7.1 Commissioning results

The commissioning comprised basically two parts; one related to the battery interface constituted by a standard SVC Light and one part related to the energy storage. One of the tests performed during the commissioning related to the energy storage was made to verify the active power capacity. Both the one-hour 200 kW as well as the short-time 600 kW capacity were successfully finalized. During the test, the fault level was less than 100 MVA.

Fig. 11 shows results from the initial part of the 600 kW test. At the discharge start, the batteries are fully charged and the SOC, State of Charge, is at 100 %, see curve a) and d) of Fig. 11. Full power order is issued at the time equal to 25 s and the power is then quickly ramped from zero to full power as illustrated by curve c). The instant voltage drop in curve a) just after the discharge has been initiated is due to the resistive voltage drop in the batteries caused by the current. Throughout the discharge the SOC is continuously decreased, which is also seen in the decreasing voltage in curve a). To keep the power in curve c) constant and according to the order, the battery current in curve b) is increased (note that the current is defined as negative for discharge).

7.2 STATCOM automatic voltage control

The MACH2 controller in the ESS can be programmed to follow a pre-defined control curve that brings the voltage at the PCC toward a target set-point. To prevent excessive operation a dead-band around the target voltage is imposed. If voltage deviates beyond the dead-band, reactive power is delivered or absorbed with a magnitude proportional to the extent of the voltage deviation.

Results measured from the network in Fig. 10 show the action of the STATCOM automatic voltage control. In order to make a comparison with the effect that would have been seen

Fig. 11. Field test of 600 kW capacity, first 400 s.

- a) Battery voltage
- b) Battery current
- c) Battery power
- d) Battery SOC

without the ESS in operation, a load flow has been carried out to simulate the voltage at the PCC, both with and without the ESS.

For this early test, limited data acquisition was available on the network so the voltage at the PCC is simulated from measurements at the primary substation. This situation limits the clarity of the effect of the STATCOM but the raising of low voltages and trimming of high voltages can be seen.

Fig. 10. Reactive power exchanges with network to support voltage stability.

7.2 Real-power exchange

Real-power operations have been carried out on the ESS in the initial exploration of the effect of the device on the network. Results in Fig. 11. show two export/import cycles at 100 kW and 75 kW respectively. At the end of the charge

cycle, the effect of reaching the maximum battery state-of-charge can be seen, as the control system tapers the charge power down to zero.

The impact on the feeder power measurements can be clearly seen in the comparison of the recorded feeder power and what would have occurred had the ESS not been in operation. There is considerable variability in the underlying demand curve due to both varying demand and generation from the wind-farm on this feeder.

Fig. 11. Real power exchange with the network

8 Conclusions

UK Power Networks has installed a dynamic energy storage system at Hemsby in Norfolk in England in collaboration with ABB, and Durham University. The purpose is to test the functionality of the energy storage concept in conjunction with a small wind farm and try out various applications such as levelling out short time power fluctuations from the wind farm and storing energy during low demand, to be released into the grid during high demand.

The project was financially supported through GB regulator Ofgem's Innovation Funding Incentive scheme. Funding for the monitoring and evaluation phase of the work has been secured from the GB regulator Ofgem as a Tier One Low Carbon Networks Fund (LCNF) project.

The system is based on SVC Light, ABB's STATCOM concept, combined with a Li-ion battery storage and is located in an 11 kV grid with considerable penetration of wind power.

A range of modelling and simulation work has been carried out by Durham University to evaluate the most effective way to operate the ESS on a distribution network.

UK Power Networks has started to implement a number of power exchange schemes, and will start testing algorithmic control of the ESS by the end of 2012

References

- [1] N. Wade, P. Taylor, P. Lang, J. Svensson, "Energy storage for power flow management and voltage control on an 11 kV UK distribution network," CIREN paper 0824, Prague, Czech Republic, June 2009.
- [2] P. Lang, N. Wade, P. Taylor, P. Jones, T. Larsson, "Early findings of an energy storage practical demonstration," CIREN paper 0413, Frankfurt, Germany, June 2011.
- [3] J. Svensson, W. Hermansson, "Dynamic energy storage using SVC Light," Cigré paper B4-204, Paris, 2008.
- [4] F. Dijkhuizen, W. Hermansson, K. Papastergiou, G. Demetriades, R. Grünbaum, "Dynamic energy storage for smart grids", *International Journal for Computation and Mathematics in Electrical and Electronic Engineering (COMPEL)*, volume 31, No. 1, 2012, based on a paper presented at EVER 2010, Monaco, March 2010.